DESCRIPTION OF SERVICE
This schedule is applicable to standby service for customer’s on-site self-generation operated in parallel with service from SVP under Rate Schedules CB-1, CB-3, CB-6, or CB-7, where such self-generation is not eligible for service under Schedule NEM. This Schedule does not apply to customer’s on-site renewable electrical generation facility where Schedule NEM is applicable. The Capacity Reservation Charges under this Schedule SB-1 are supplemental to the demand charges under the above Rate Schedules, and are intended to result in SVP receiving substantially the same amount of demand charges that SVP would have received in the absence of customer’s self-generation.

RATES:

CUSTOMER CHARGE:
The Customer Charge is equal to the applicable Customer Charge set forth in Customer’s otherwise applicable rate schedule.

CAPACITY RESERVATION CHARGE (CRC):
The Capacity Reservation Charge is equal to the applicable Demand Charge per kW set forth in customer’s otherwise applicable Rate Schedule multiplied by 45% of the nameplate rating of customer’s on-site self-generation.

SURCHARGES:
Public Benefits Charge, as set forth in Note B, will be added to the above charges.

NOTES:

(A) FLUCTUATIONS IN CUSTOMER’S SELF-GENERATION OUTPUT:
Customer shall coordinate with SVP’s System Dispatcher for changes of 2000 kW or more in the output of customer’s self-generation. If operationally necessary and practical, the System Dispatcher may require customer to schedule the return to service of customer’s self-generation. Such coordination shall not relieve Customer from Capacity Reservation Charges determined above.

(B) PUBLIC BENEFITS CHARGE:
The Public Benefits Charge is a state required non-bypassable surcharge imposed on all sales of electricity and electrical services. It is used to fund public goods research, development, and demonstration, as well as, energy efficiency activities, renewable energy, and low income assistance programs. The surcharge is equal to the sum of the Meter Charge and Capacity Reservation Charge, times 0.0285.

(C) Customer generation under this rate schedule shall be metered by SVP. Customer shall provide a meter location using a meter type that is acceptable to, and accessible by, SVP.

Date Effective: January 2020
Bill Cycle 692, Series 100
Resolution No. 19-8782

Supersedes Rate Effective April 2019
Bill Cycle 683, Series 100
Resolution No. 19-8675